

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,965	--	--	3,393	-225	303	114	8,137	184	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,776	0	467	22	208	--	177	278	405	1,614
Pentanes Plus	206	0	--	18	-54	--	3	101	6	61
Liquefied Petroleum Gases	1,570	--	467	4	262	--	174	177	399	1,553
Ethane/Ethylene	751	--	5	--	200	--	47	--	--	908
Propane/Propylene	526	--	384	0	13	--	59	--	360	504
Normal Butane/Butylene	113	--	86	4	36	--	68	62	39	70
Isobutane/Isobutylene	180	--	-8	--	14	--	0	115	--	71
Other Liquids	--	94	--	456	-1,661	81	38	-1,342	246	28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	94	--	5	148	119	4	274	88	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	3	--	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	2	148	-9	2	143	30	0
Fuel Ethanol ⁷	--	21	--	0	147	-1	3	135	29	0
Renewable Fuels Except Fuel Ethanol	--	13	--	2	2	-8	-1	8	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	432	38	--	25	333	83	28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-1,847	-38	9	-1,949	75	0
Reformulated	--	--	--	--	-438	119	1	-331	12	0
Conventional	--	--	--	19	-1,409	-157	8	-1,618	63	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,226	122	-1,854	47	-40	--	2,174	3,406
Finished Motor Gasoline	--	--	2,141	1	-383	39	-14	--	375	1,438
Reformulated	--	--	403	--	0	-136	--	--	--	267
Conventional	--	--	1,738	1	-383	175	-14	--	375	1,171
Finished Aviation Gasoline	--	--	8	--	-5	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	755	1	-474	--	2	--	102	178
Kerosene	--	--	10	--	-4	--	1	--	7	-2
Distillate Fuel Oil	--	--	2,670	6	-977	8	-17	--	906	817
15 ppm sulfur and under ⁸	--	--	2,390	--	-849	8	-11	--	756	803
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	89	2	-6	--	2	--	78	5
Greater than 500 ppm sulfur	--	--	191	5	-122	--	-8	--	72	9
Residual Fuel Oil ⁹	--	--	199	49	15	--	-3	--	268	-2
Less than 0.31 percent sulfur	--	--	28	2	0	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	20	-13	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	155	28	28	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	285	29	1	--	2	--	10	304
Naphtha for Petro. Feed. Use	--	--	181	26	1	--	3	--	--	195
Other Oils for Petro. Feed. Use	--	--	105	4	--	--	0	--	--	109
Special Naphthas	--	--	39	12	-2	--	0	--	47	2
Lubricants	--	--	118	19	-21	--	-3	--	51	67
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	495	4	--	--	-8	--	396	112
Marketable	--	--	372	4	--	--	-8	--	396	-11
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	69	--	-5	--	-1	--	11	54
Still Gas	--	--	377	--	--	--	--	--	--	377
Miscellaneous Products	--	--	54	--	0	--	0	--	0	53
Total	6,741	93	7,693	3,992	-3,532	431	288	7,073	3,009	5,048

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.